

Availability at Daily Maximum Demand Hour

ST-Coal	9,632 MW
ST-Gas	370 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,389 MW
Distillate	0 MW
Others	0 MW
Gas	8,906 MW
Co-Gen	0 MW
Total System	22,887 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	21,176 MW
Spinning Reserve	1,033 MW
Maximum Demand	20,066 MW
Net Energy	428,610 MWH
Load Factor	89 %

Gas Usage

Station	(mmscfd)
GLGR	48
SRDG	5
TJGS	138
EMPP	284
KLPP	84
NPRI	142
PCGP	84
SGRI	174
SPGP	197
PKLG	54
Total Gas	1,208

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	227,082	52.98 %
ST-Gas	5,200	1.21 %
LSS	9,440	2.20 %
Hydro	16,406	3.83 %
Gas	169,848	39.63 %
Co-Gen	-653	-0.15 %
Total Generation	427,323	99.70 %

PLTG	-92	-0.02 %
HVDC	-1,195	-0.28 %
Interconnection	-1,287	-0.30 %
Net Energy	428,610	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	719
Hydro	335
Syncon	783
Thermal	188
Total	2,025

Total Gas Required 1,208

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	18276	17412	16722	16153	15784	15364	15454	15294	15505	17086	17834	18354	18221	18017	18696	19222	19544	19424	18454	18428	19909	20032	19558	19285

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
Head
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