

Availability at Daily Maximum Demand Hour

ST-Coal	9,120 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,347 MW
Distillate	0 MW
Others	0 MW
Gas	9,291 MW
Co-Gen	0 MW
Total System	22,938 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	131
CBPS	42
EMPP	211
KLPP	45
NPRI	133
PCGP	79
SGRI	2
SPGP	200
Total Gas	872

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	18,916 MW
Spinning Reserve	1,095 MW
Maximum Demand	17,855 MW
Net Energy	373,223 MWH
Load Factor	87 %

Generation Mix

Type	MWh	Percentage
ST-Coal	220,917	59.19 %
LSS	9,491	2.54 %
Hydro	12,079	3.24 %
Gas	131,812	35.32 %
Co-Gen	-270	-0.07 %
Total Generation	374,029	100.22 %
PLTG	82	0.02 %
HVDC	724	0.19 %
Interconnection	806	0.22 %
Net Energy	373,223	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,381
Hydro	285
Syncon	995
Thermal	212
Total	2,873

Total Gas Required 872

Time Weather Temperature

Afternoon	Hot	36
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16424	15801	15050	14577	14239	13824	13884	13690	13305	14281	14979	15337	15221	15107	15630	15938	16267	16435	16265	16394	17782	17762	17383	17128

Prepared By: -Select Name-

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Printed on: Tuesday, July 2, 2024 11:25:58 AM

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