

Availability at Daily Maximum Demand Hour

ST-Coal	9,860 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,379 MW
Distillate	0 MW
Others	0 MW
Gas	9,677 MW
Co-Gen	0 MW
Total System	24,096 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	19,793 MW
Spinning Reserve	1,597 MW
Maximum Demand	18,157 MW
Net Energy	395,497 MWH
Load Factor	91 %

Gas Usage

Station	(mmscfd)
GLGR	45
TJGS	156
CBPS	41
EMPP	289
KLPP	36
NPRI	136
PCGP	83
SPGP	194
Total Gas	979

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	230,095	58.18 %
LSS	5,765	1.46 %
Hydro	11,908	3.01 %
Gas	148,736	37.61 %
Co-Gen	-397	-0.10 %
Total Generation	396,107	100.15 %
PLTG	-106	-0.03 %
HVDC	716	0.18 %
Interconnection	610	0.15 %
Net Energy	395,497	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	818
Hydro	265
Syncon	920
Thermal	196
Total	2,199

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	24

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16936	16140	15408	14911	14480	14274	14360	14487	14593	16107	16806	17249	17109	17031	17383	17979	18090	18015	17034	17006	17876	17772	17203	16866

Prepared By: -Select Name-

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