

Availability at Daily Maximum Demand Hour

ST-Coal	9,810 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,490 MW
Hydro	2,230 MW
Distillate	0 MW
Others	0 MW
Gas	8,745 MW
Co-Gen	0 MW
Total System	22,865 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	46	Total	0
TJGS	173		
CBPS	45		
EMPP	205		
KLPP	71		
NPRI	99		
PCGP	82		
SGRI	71		
SKSP	47		
SPGP	199		
Total Gas	1,039		

Alternate Fuel Usage

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	20,319 MW
Spinning Reserve	1,429 MW
Maximum Demand	18,987 MW
Net Energy	404,726 MWH
Load Factor	89 %

Generation Mix

Type	MWh	Percentage
ST-Coal	228,352	56.42 %
LSS	9,901	2.45 %
Hydro	13,350	3.30 %
Gas	152,824	37.76 %
Co-Gen	-534	-0.13 %
Total Generation	403,893	99.79 %
PLTG	-135	-0.03 %
HVDC	-698	-0.17 %
Interconnection	-833	-0.21 %
Net Energy	404,726	100.00 %

Fuel Cost

Total Cost:	101,234,188.54 RM
Cost per Unit	24.97 cents/kWH

Total Gas Required 1,039

Average Spinning Reserve During Peak Hour

Type	MW
GT	909
Hydro	313
Syncon	732
Thermal	187
Total	2,141

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17019	16146	15365	14969	14543	14354	14510	14466	14552	16059	16869	17186	17204	17054	17700	18531	18904	18723	17572	17585	18899	18870	18476	18250

Prepared By: -Select Name-

Checked By: -Select Name-

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