

Availability at Daily Maximum Demand Hour

ST-Coal	8,949 MW
ST-Gas	0 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,300 MW
Distillate	0 MW
Others	0 MW
Gas	9,492 MW
Co-Gen	0 MW
Total System	22,331 MW

Maximum Demand Record

Date: 5/29/2024	20,045 MW
Date: 5/29/2024	423,825 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	10	Total	0
TJGS	176		
CBPS	47		
EMPP	292		
KLPP	66		
NPRI	71		
PCGP	88		
SGRI	109		
SKSP	48		
SPGP	207		
Total Gas	1,113		

Alternate Fuel Usage

Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	20,239 MW
Spinning Reserve	1,047 MW
Maximum Demand	19,075 MW
Net Energy	404,323 MWH
Load Factor	88 %

Generation Mix

Type	MWh	Percentage
ST-Coal	212,007	52.44 %
LSS	8,370	2.07 %
Hydro	19,619	4.85 %
Gas	167,373	41.40 %
Co-Gen	-1,983	-0.49 %
Total Generation	405,386	100.26 %
PLTG	-228	-0.06 %
HVDC	1,291	0.32 %
Interconnection	1,063	0.26 %
Net Energy	404,323	100.00 %

Fuel Cost

Total Cost:	101,667,983.77 RM
Cost per Unit	24.89 cents/kWH

Total Gas Required 1,113

Average Spinning Reserve During Peak Hour

Type	MW
GT	796
Hydro	271
Syncon	527
Thermal	134
Total	1,728

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17059	16246	15664	15171	14739	14501	14599	14495	14592	15929	16598	16968	17081	16971	17586	18742	18988	18688	17580	17681	18860	18752	18232	18128

Prepared By: -Select Name-

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