

### Availability at Daily Maximum Demand Hour

ST-Coal	9,107 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,248 MW
Distillate	0 MW
Others	0 MW
Gas	9,492 MW
Co-Gen	0 MW
<b>Total System</b>	<b>22,777 MW</b>

### Maximum Demand Record

Date: 4/29/2024	20,028 MW
Date: 4/3/2024	423,300 MWH

### Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	19,168 MW
Spinning Reserve	1,119 MW
Maximum Demand	18,023 MW
Net Energy	388,632 MWH
Load Factor	90 %

### Gas Usage

Station	(mmscfd)
GLGR	30
TJGS	180
CBPS	46
EMPP	275
KLPP	57
NPRI	70
PCGP	85
SGRI	12
SKSP	49
SPGP	201
<b>Total Gas</b>	<b>1,006</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	216,017	55.58 %
LSS	8,547	2.20 %
Hydro	14,168	3.65 %
Gas	151,949	39.10 %
Co-Gen	-1,140	-0.29 %
<b>Total Generation</b>	<b>389,541</b>	<b>100.23 %</b>

PLTG	188	0.05 %
HVDC	721	0.19 %
<b>Interconnection</b>	<b>909</b>	<b>0.23 %</b>
<b>Net Energy</b>	<b>388,632</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	89,070,760.23 RM
Cost per Unit	22.77 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	1,186
Hydro	384
Syncon	735
Thermal	188
<b>Total</b>	<b>2,493</b>

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17214	16527	15851	15359	14871	14552	14519	14201	13720	14703	15548	16074	15999	16042	16703	17031	17305	17074	16731	16913	17984	17995	17698	17595

Prepared By: -Select Name-

Checked By: -Select Name-

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