

Availability at Daily Maximum Demand Hour

ST-Coal	9,462 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,379 MW
Distillate	0 MW
Others	0 MW
Gas	8,617 MW
Co-Gen	0 MW
Total System	22,388 MW

Maximum Demand Record

Date: 4/29/2024	20,028 MW
Date: 4/3/2024	423,300 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	17,578 MW
Spinning Reserve	1,028 MW
Maximum Demand	16,582 MW
Net Energy	346,205 MWH
Load Factor	87 %

Gas Usage

Station	(mmscfd)
GLGR	29
SRDG	6
TJGS	128
CBPS	45
EMPP	285
NPRI	76
PCGP	88
SKSP	10
SPGP	110
Total Gas	779

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	198,521	57.34 %
LSS	8,233	2.38 %
Hydro	18,264	5.28 %
Gas	120,197	34.72 %
Co-Gen	216	0.06 %
Total Generation	345,431	99.78 %
PLTG	-73	-0.02 %
HVDC	-701	-0.20 %
Interconnection	-774	-0.22 %
Net Energy	346,205	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	675
Hydro	517
Syncon	759
Thermal	332
Total	2,283

Total Gas Required 779

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	24

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15358	14749	14165	13670	13287	12958	12851	12660	12225	12818	13486	13968	13826	13854	14510	14923	15274	15292	15102	15358	16582	16520	16249	16120

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

