

Availability at Daily Maximum Demand Hour

ST-Coal	7,913 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,340 MW
Hydro	2,337 MW
Distillate	0 MW
Others	0 MW
Gas	9,072 MW
Co-Gen	0 MW
Total System	21,252 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	18,401 MW
Spinning Reserve	992 MW
Maximum Demand	17,373 MW
Net Energy	366,389 MWH
Load Factor	88 %

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	30	Total	0
SRDG	2		
TJGS	183		
CBPS	47		
EMPP	300		
KLPP	65		
NPRI	81		
PCGP	89		
PLPS	67		
SGRI	58		
SPGP	103		
Total Gas	1,026		

Alternate Fuel Usage

Generation Mix

Type	MWh	Percentage
ST-Coal	185,198	50.55 %
LSS	8,383	2.29 %
Hydro	20,092	5.48 %
Gas	153,273	41.83 %
Co-Gen	217	0.06 %
Total Generation	367,163	100.21 %
PLTG	34	0.01 %
HVDC	740	0.20 %
Interconnection	774	0.21 %
Net Energy	366,389	100.00 %

Fuel Cost

Total Cost:	88,758,886.22 RM
Cost per Unit	24.11 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	812
Hydro	235
Syncon	630
Thermal	186
Total	1,863

Total Gas Required 1,026

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16473	15847	15205	14628	14237	13886	13755	13668	13192	14064	14662	14983	14812	14604	15220	15532	15898	16014	15710	15960	17301	17312	16708	16568

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
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