

Availability at Daily Maximum Demand Hour

ST-Coal	9,051 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,240 MW
Hydro	2,412 MW
Distillate	0 MW
Others	0 MW
Gas	9,176 MW
Co-Gen	0 MW
Total System	22,469 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	17,928 MW
Spinning Reserve	957 MW
Maximum Demand	16,949 MW
Net Energy	359,247 MWH
Load Factor	88 %

Gas Usage

Station	(mmscfd)
GLGR	36
SRDG	5
TJGS	136
CBPS	43
EMPP	166
NPRI	61
PCGP	76
SKSP	47
SPGP	195
Total Gas	765

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	208,655	58.08 %
LSS	6,820	1.90 %
Hydro	28,204	7.85 %
Gas	114,432	31.85 %
Co-Gen	518	0.14 %
Total Generation	358,629	99.83 %
PLTG	-161	-0.04 %
HVDC	-457	-0.13 %
Interconnection	-618	-0.17 %
Net Energy	359,247	100.00 %

Fuel Cost

Total Cost:	81,031,789.71 RM
Cost per Unit	22.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,188
Hydro	553
Syncon	463
Thermal	304
Total	2,508

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15907	15201	14560	14070	13672	13374	13380	13348	13056	13940	14599	14958	14870	14707	15166	15302	15554	15683	15498	15766	16949	16826	16474	16133

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

