

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,487 MW
Distillate	0 MW
Total TNB	2,487 MW
Total IPP	15,113 MW
Total Co-Gen	0 MW
Total System	21,602 MW

Generation Mix

Type	MWh	Percentage
Hydro	18,798	4.99 %
Gas	65,771	17.46 %
Total TNB	84,569	22.45 %
ST-Coal	223,788	59.41 %
LSS	6,383	1.69 %
Gas	62,176	16.51 %
Total IPP	292,347	77.61 %
Co-Gen	-727	-0.19 %
Total Co-Gen	-727	-0.19 %
Total Generation	376,189	99.87 %
PLTG	196	0.05 %
HVDC	-699	-0.19 %
Interconnection	-503	-0.13 %
Net Energy	376,692	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,672 MW
TNB Generation	4,099 MW
IPP Generation	13,386 MW
Spinning Reserve	1,219 MW
Maximum Demand	17,491 MW
Net Energy	376,692 MWH
Load Factor	89.73 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	248
Hydro	505
Syncon	601
Thermal	187
Total	1,541

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Cloudy	33
Morning	Sunny	24

Gas Usage

Station	(mmscfd)
GLGR	29
SRDG	6
TJGS	194
Total TNB	229
CBPS	49
KLPP	81
NPRI	72
PCGP	82
PLPS	79
SGRI	29
SKSP	54
SPGP	206
Total IPP	652
Total Gas	881

Total Gas Required 881

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15754	14940	14446	13938	13598	13375	13507	13689	13932	15280	16018	16502	16444	16165	16405	17024	17394	17249	16448	16566	17349	17061	16647	16363

