

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,487 MW
Distillate	0 MW
Total TNB	2,487 MW
Total IPP	14,552 MW
Total Co-Gen	0 MW
Total System	20,452 MW

Generation Mix

Type	MWh	Percentage
Hydro	17,254	4.94 %
Gas	61,804	17.69 %
Total TNB	79,058	22.63 %
ST-Coal	206,373	59.08 %
ST-Gas	1,352	0.39 %
LSS	4,999	1.43 %
Gas	57,925	16.58 %
Total IPP	270,649	77.48 %
Co-Gen	-875	-0.25 %
Total Co-Gen	-875	-0.25 %
Total Generation	348,832	99.86 %
PLTG	-69	-0.02 %
HVDC	-431	-0.12 %
Interconnection	-500	-0.14 %
Net Energy	349,332	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	17,452 MW
TNB Generation	4,464 MW
IPP Generation	11,844 MW
Spinning Reserve	1,175 MW
Maximum Demand	16,337 MW
Net Energy	349,332 MWH
Load Factor	89.10 %

Fuel Cost

Total Cost:	82,832,972.96 RM
Cost per Unit	23.61 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	545
Hydro	317
Syncon	819
Thermal	179
Total	1,860

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	187
Total TNB	216
CBPS	38
KLPP	62
NPRI	75
PCGP	84
PLPS	59
SGRI	49
SKSP	50
SPGP	194
PKLG	13
Total IPP	623
Total Gas	839
Total Gas Required	839

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15026	14416	13854	13453	13142	12980	12995	13052	12734	13744	14339	14945	14775	14447	14895	15240	15521	15404	15295	15648	16246	15997	15488	15332

