

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,430 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,430 MW</b>
<b>Total IPP</b>	<b>15,205 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>21,637 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	17,010	4.49 %
Gas	65,557	17.32 %
<b>Total TNB</b>	<b>82,567</b>	<b>21.81 %</b>
ST-Coal	206,230	54.48 %
LSS	4,216	1.11 %
Gas	86,623	22.89 %
<b>Total IPP</b>	<b>297,069</b>	<b>78.48 %</b>
Co-Gen	-1,755	-0.46 %
<b>Total Co-Gen</b>	<b>-1,755</b>	<b>-0.46 %</b>
<b>Total Generation</b>	<b>377,881</b>	<b>99.83 %</b>
PLTG	75	0.02 %
HVDC	-707	-0.19 %
<b>Interconnection</b>	<b>-632</b>	<b>-0.17 %</b>
<b>Net Energy</b>	<b>378,513</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	19,212 MW
TNB Generation	4,457 MW
IPP Generation	13,567 MW
Spinning Reserve	1,289 MW
Maximum Demand	17,867 MW
Net Energy	378,513 MWH
Load Factor	88.27 %

### Fuel Cost

Total Cost:	91,528,006.18 RM
Cost per Unit	24.06 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	383
Hydro	477
Syncon	448
Thermal	134
<b>Total</b>	<b>1,442</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

### Gas Usage

Station	(mmscfd)
GLGR	30
TJGS	195
<b>Total TNB</b>	<b>224</b>
CBPS	49
EMPP	96
KLPP	89
NPRI	74
PCGP	86
PLPS	88
SGRI	82
SKSP	53
SPGP	207
<b>Total IPP</b>	<b>824</b>
<b>Total Gas</b>	<b>1,048</b>
<b>Total Gas Required</b>	<b>1,048</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15260	14623	14056	13676	13402	13287	13667	13791	14108	15640	16537	16906	16820	16699	17456	17845	17631	17243	16333	16734	17174	16862	16291	15943





