

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,262 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,262 MW</b>
<b>Total IPP</b>	<b>14,887 MW</b>
Total Co-Gen	0 MW
<b>Total System</b>	<b>20,431 MW</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	39	<b>Total</b>	<b>0</b>
TJGS	196		
<b>Total TNB</b>	<b>235</b>		
CBPS	49		
EMPP	101		
KLPP	83		
NPRI	146		
PCGP	88		
PLPS	65		
SGRI	71		
SKSP	26		
SPGP	155		
<b>Total IPP</b>	<b>784</b>		
<b>Total Gas</b>	<b>1,019</b>		
<b>Total Gas Required</b>	<b>1,019</b>		

### Alternate Fuel Usage

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,431 MW
TNB Generation	4,015 MW
IPP Generation	13,329 MW
Spinning Reserve	1,151 MW
Maximum Demand	17,276 MW
Net Energy	372,368 MWH
Load Factor	89.81 %

### Generation Mix

Type	MWh	Percentage
Hydro	21,670	5.82 %
Gas	58,366	15.67 %
<b>Total TNB</b>	<b>80,036</b>	<b>21.49 %</b>
ST-Coal	199,146	53.48 %
LSS	3,475	0.93 %
Gas	90,989	24.44 %
<b>Total IPP</b>	<b>293,610</b>	<b>78.85 %</b>
Co-Gen	-1,266	-0.34 %
<b>Total Co-Gen</b>	<b>-1,266</b>	<b>-0.34 %</b>
<b>Total Generation</b>	<b>372,380</b>	<b>100.00 %</b>
PLTG	-291	-0.08 %
EGAT	5	0.00 %
HVDC	298	0.08 %
<b>Interconnection</b>	<b>12</b>	<b>0.00 %</b>
<b>Net Energy</b>	<b>372,368</b>	<b>100.00 %</b>

### Fuel Cost

### Average Spinning Reserve During Peak Hour

Type	MW
GT	424
Hydro	442
Syncon	347
Thermal	165
<b>Total</b>	<b>1,378</b>

### Time Weather Temperature

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15778	14976	14410	13910	13472	13348	13566	13715	13812	15337	16026	16447	16366	16032	16388	17038	17204	16916	16053	16446	16705	16460	16057	15735





