

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,437 MW
Distillate	0 MW
Total TNB	2,437 MW
Total IPP	16,315 MW
Total Co-Gen	0 MW
Total System	22,178 MW

Generation Mix

Type	MWh	Percentage
Hydro	14,219	3.97 %
Gas	54,119	15.09 %
Total TNB	68,338	19.06 %
ST-Coal	199,180	55.55 %
LSS	3,391	0.95 %
Gas	89,880	25.07 %
Total IPP	292,451	81.57 %
Co-Gen	-1,390	-0.39 %
Total Co-Gen	-1,390	-0.39 %
Total Generation	359,399	100.24 %
PLTG	135	0.04 %
HVDC	720	0.20 %
Interconnection	855	0.24 %
Net Energy	358,544	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	17,871 MW
TNB Generation	4,151 MW
IPP Generation	12,617 MW
Spinning Reserve	1,172 MW
Maximum Demand	16,677 MW
Net Energy	358,544 MWH
Load Factor	89.58 %

Fuel Cost

Total Cost:	85,790,326.54 RM
Cost per Unit	23.71 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	870
Hydro	321
Syncon	906
Thermal	213
Total	2,310

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	31
TJGS	130
Total TNB	160
CBPS	45
EMPP	261
NPRI	163
PCGP	80
PLPS	7
SKSP	26
SPGP	199
Total IPP	781
Total Gas	941
Total Gas Required	941

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15596	14844	14395	13995	13534	13400	13441	13196	12959	14043	14740	15312	15303	15101	15460	15579	15681	15614	15353	16084	16535	16308	15934	15710

Prepared By: -Select Name-

Checked By: -Select Name-

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 (Ir. Shanmugam Thoppalan)
 Head
 Grid System Operator

