

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,249 MW
Distillate	0 MW
Total TNB	2,249 MW
Total IPP	18,326 MW
Total Co-Gen	0 MW
Total System	23,563 MW

Generation Mix

Type	MWh	Percentage
Hydro	27,082	7.87 %
Gas	35,146	10.21 %
Total TNB	62,228	18.08 %
ST-Coal	187,685	54.55 %
LSS	3,209	0.93 %
Gas	89,483	26.01 %
Total IPP	280,377	81.48 %
Co-Gen	484	0.14 %
Total Co-Gen	484	0.14 %
Total Generation	343,089	99.71 %
PLTG	366	0.11 %
HVDC	-1,368	-0.40 %
Interconnection	-1,002	-0.29 %
Net Energy	344,091	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,701 MW
TNB Generation	3,439 MW
IPP Generation	12,621 MW
Spinning Reserve	1,610 MW
Maximum Demand	16,128 MW
Net Energy	344,091 MWH
Load Factor	88.90 %

Fuel Cost

Total Cost:	110,414,455.31 RM
Cost per Unit	32.18 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,013
Hydro	652
Syncon	0
Thermal	112
Total	1,777

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	118
Total TNB	147
CBPS	41
EMPP	288
NPRI	138
PCGP	88
PGLA	45
SPGP	105
Total IPP	704
Total Gas	851

Total Gas Required 851

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13056	12634	12348	12003	11678	11634	11985	12419	13035	14630	15365	15777	15697	15390	15890	16102	16096	15820	15000	15036	15912	15670	15210	14746

