

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,510 MW
Distillate	0 MW
Total TNB	2,510 MW
Total IPP	18,984 MW
Total Co-Gen	0 MW
Total System	24,553 MW

Generation Mix

Type	MWh	Percentage
Hydro	21,775	5.92 %
Gas	47,595	12.95 %
Total TNB	69,370	18.87 %
ST-Coal	210,551	57.28 %
ST-Gas	1,759	0.48 %
LSS	4,651	1.27 %
Gas	81,779	22.25 %
Total IPP	298,740	81.27 %
Co-Gen	591	0.16 %
Total Co-Gen	591	0.16 %
Total Generation	368,701	100.30 %
PLTG	1,996	0.54 %
HVDC	-902	-0.25 %
Interconnection	1,094	0.30 %
Net Energy	367,607	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,404 MW
TNB Generation	3,602 MW
IPP Generation	13,478 MW
Spinning Reserve	1,308 MW
Maximum Demand	17,061 MW
Net Energy	367,607 MWH
Load Factor	89.78 %

Fuel Cost

Total Cost:	136,416,884.01 RM
Cost per Unit	37.00 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	573
Hydro	603
Syncon	573
Thermal	107
Total	1,856

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	83
Total TNB	112
CBPS	39
EMPP	271
NPRI	133
PCGP	83
SPGP	201
PKLG	17
Total IPP	744
Total Gas	856
Total Gas Required	856

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15088	14293	13741	13324	13060	12820	13304	13467	13749	15237	15952	16382	16304	15897	16451	16752	17051	16815	15905	16035	16944	16707	16188	15684

